

Ageing management and LTO perspectives at Trillo NPP

Keywords: Ageing management, lifetime management, long term operation (LTO), life extension

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Received his honors degree in Construction Management from the University of Pretoria (South Africa) and continued with his academic career in the nuclear field in Spain.

He has more than 12 years of experience in the nuclear industry in Spain and currently works at the Almaraz and Trillo NPPs (Centrales Nucleares Almaraz Trillo).

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Since 2018 he participates in various ageing management activities organized by the International Atomic Energy Agency (IAEA) and currently represents Spain in the IGALL Steering Committee.



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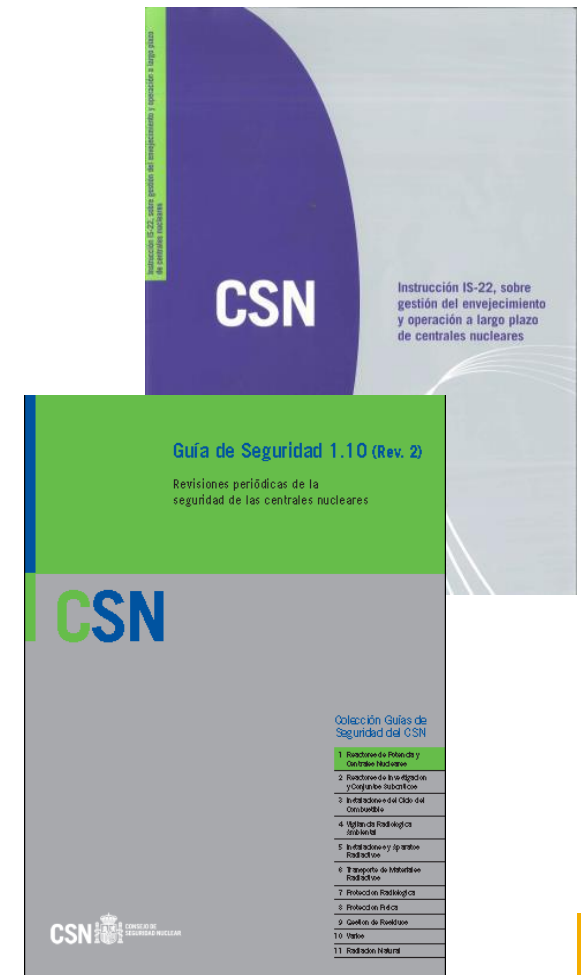
*Ageing Management = Plant Life management (PLiM) = Lifetime Management = Gestión de Vida.

* Long Term Operation (LTO) = Plant Life Extension (PLEX) = Operación a Largo Plazo.

1. REGULATORY REQUIREMENTS FOR AGEING MANAGEMENT AND LTO IN SPAIN

Ageing Management, LTO and License renewal aspects are presently managed in Spain by the following references:

- **CSN Safety Guide 1.10** (Periodic Safety Revision of NPP), **rev. 2, May 2018.**
- **CSN Safety Instruction IS-22** (Safety Requirements for Ageing Management and LTO of NPP), **rev. 1, November 2017.**



1. REGULATORY REQUIREMENTS FOR AGEING MANAGEMENT AND LTO IN SPAIN



CSN Safety Guide 1.10 Rev. 2

Aim and content of Safety Guide:

Establish the purpose, scope, methodology, format and time frame of the Periodic Safety Review (PSR) that Spanish NPPs shall issue

Every 10 years (according to each plants operating license)

Consistent with (IAEA) SSG-25, “Periodic Safety Review for Nuclear Power Plants ”

PSR - 16 Safety Factors. 4th factor is **AGEING**

Operating license for a period of maximum 10 years is awarded after submittal of PSR.

Section 4, App 2, indicates specific requirements for the PSR in case of LTO (next license period exceeds the 40 years initial design life).

- LTO documents
- Time frame

1. REGULATORY REQUIREMENTS FOR AGEING MANAGEMENT AND LTO IN SPAIN

CSN Safety Guide 1.10 Rev. 2

LTO Documents:

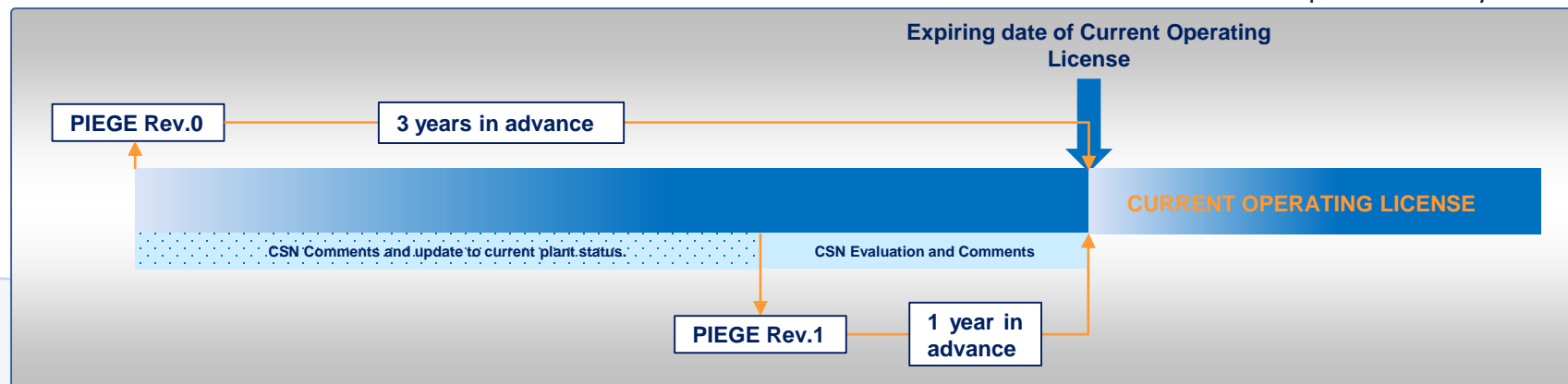
- Plan Integrado de Evaluación y Gestión del Envejecimiento (**PIEGE**). Document similar to the **US License Renewal Application**.

Scope + Integrated Plant Assessment (Screening, AMR and AMP) + Time Limited Ageing Analysis (TLAA).

- FSAR Supplement - PIEGE conclusions
- Technical Specifications (TS) Review, in case that the TS requires modifications due to the PIEGE conclusions
- Long Term Radiological Impact Study
- Long Term Radwaste Plan

Time Frame:

* CSN– Spanish Nuclear Safety Council



1. REGULATORY REQUIREMENTS FOR AGEING MANAGEMENT AND LTO IN SPAIN

CSN Safety Instruction IS-22 Rev. 1

Aim and content of Safety Instruction:

Mainly assumes 10CFR54 requirements BUT establish the criteria for the **ageing management** of nuclear power plant components during normal operation and LTO (as a continuous process).

The IS-22 included eight Sections:

- Objective + Scope
- Definitions
- Scope of ageing management Activities
- Criteria for the ageing management of nuclear power plant SSC during the **design lifetime**.
- Criteria for the ageing management of nuclear power plant SSC during **LTO**
- Ageing management reports and documentation
- Administrative aspects.
- Exemptions and equivalent measures



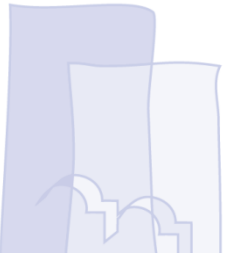
During design life (40 years) - Plant Life Management Program.

LTO

Integrated Plant Assessment (*In the case of SPAIN → PIEGE*) demonstrate that ageing will be managed adequately during the LTO period

+

Long Term Plant Ageing Management Plan based on the conclusion of the PIEGE.



1. REGULATORY REQUIREMENTS FOR AGEING MANAGEMENT AND LTO IN SPAIN

CSN Safety Instruction IS-22 Rev. 1

NRC REFERENCES

10CFR54 – *Requirements for Renewal of Operating License For NPP*

Regulatory Guide 1.188 – Standard Format and Content for Applications to Renew NPP Operating License

NUREG 1800 – Standard Review Plan for the Review of License Renewal Applications for NPP

NUREG 1801 – Generic Ageing Lessons Learned

INDUSTRY REFERENCES

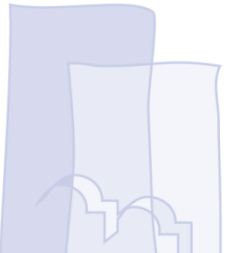
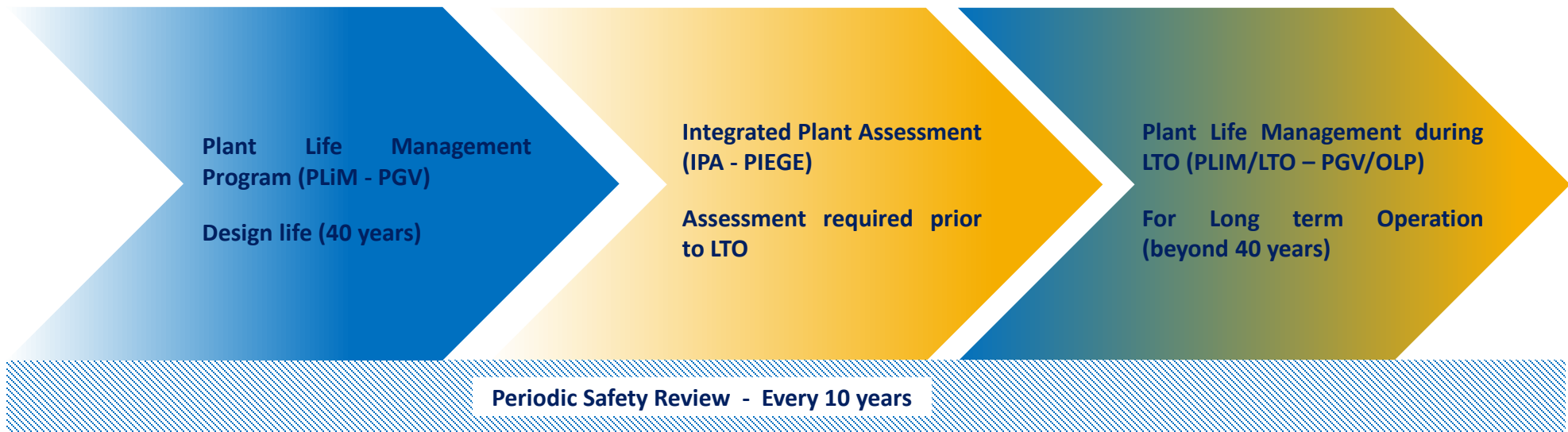
NEI 95-10 – Industry Guidelines for Implementing the Requirements of 10CRF part 54

EPRI-1010639 – Non Class 1 Mechanical Implementation Guideline and Mechanical Tools

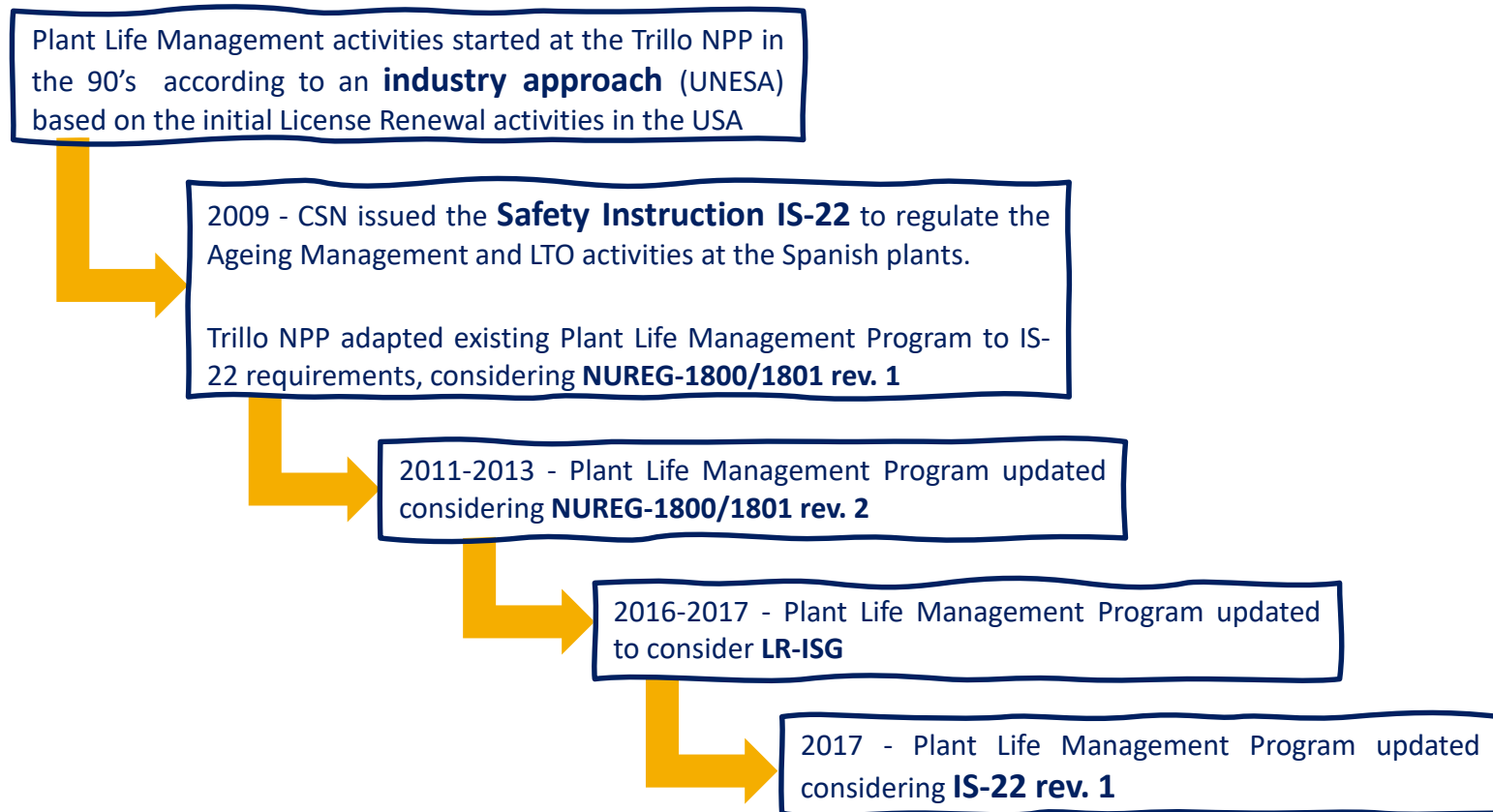
EPRI-1013475 – Plant Support Engineering: License Renewal Electric Handbook

EPRI-1015078 – Plant Support Engineering: Ageing Effects for Structures and Structural Components

2. AGEING MANAGEMENT MILESTONES



2. AGEING MANAGEMENT MILESTONES

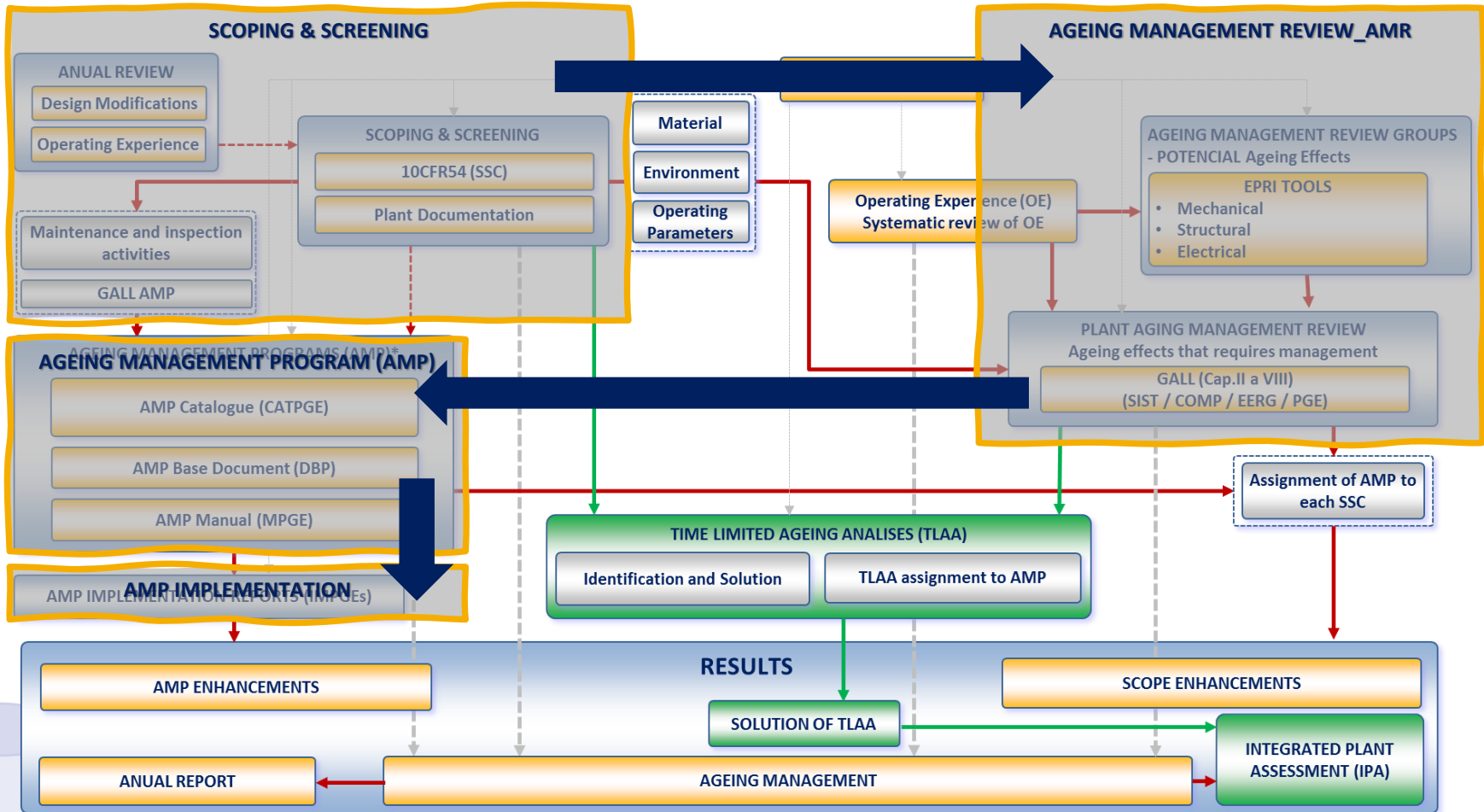


Currently our Plant Life Management Program is fully implemented and forms part day to day plant activities.

3. AGEING MANAGEMENT – TRILLO NPP

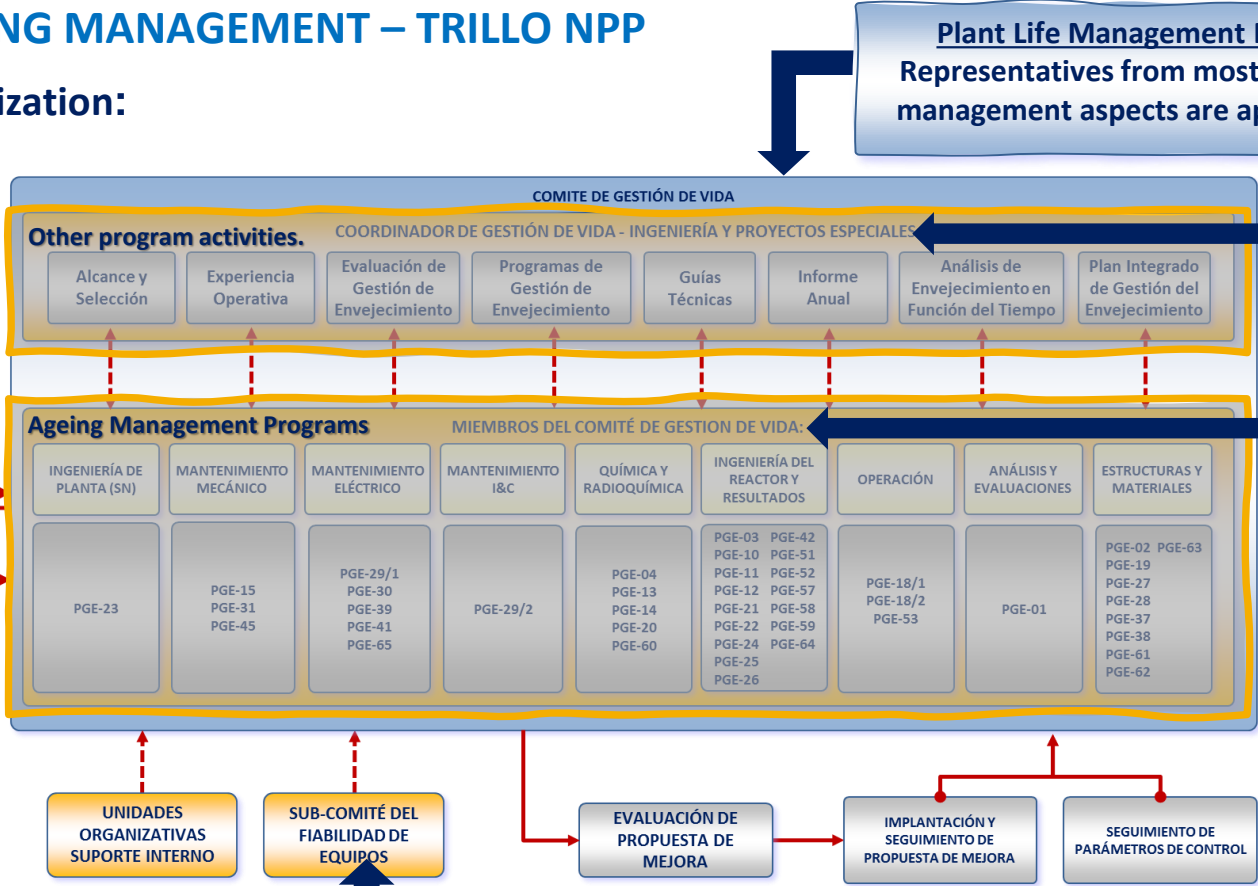
Activities:

Ageing Management (Trillo) = Plant Life Management Program (PGV)



3. AGEING MANAGEMENT – TRILLO NPP

Organization:



Plant Life Management Program Committee
Representatives from most plant areas. All ageing management aspects are approved by committee.

Centralized Program Coordination

Relevant plant departments:

- Active participation
- Responsibilities established in the program organizational manual
- Plant staff = AMP leaders

ORGANIZACIONES SOPORTE EXTERNOS
ACTIVIDADES BÁSICAS DEL PGV - CNA
PROPUESTAS DE MEJORA

UNIDADES ORGANIZATIVAS SOPORTE INTERNO

SUB-COMITÉ DEL FIABILIDAD DE EQUIPOS

EVALUACIÓN DE PROPUESTA DE MEJORA

IMPLANTACIÓN Y SEGUIMIENTO DE PROPUESTA DE MEJORA

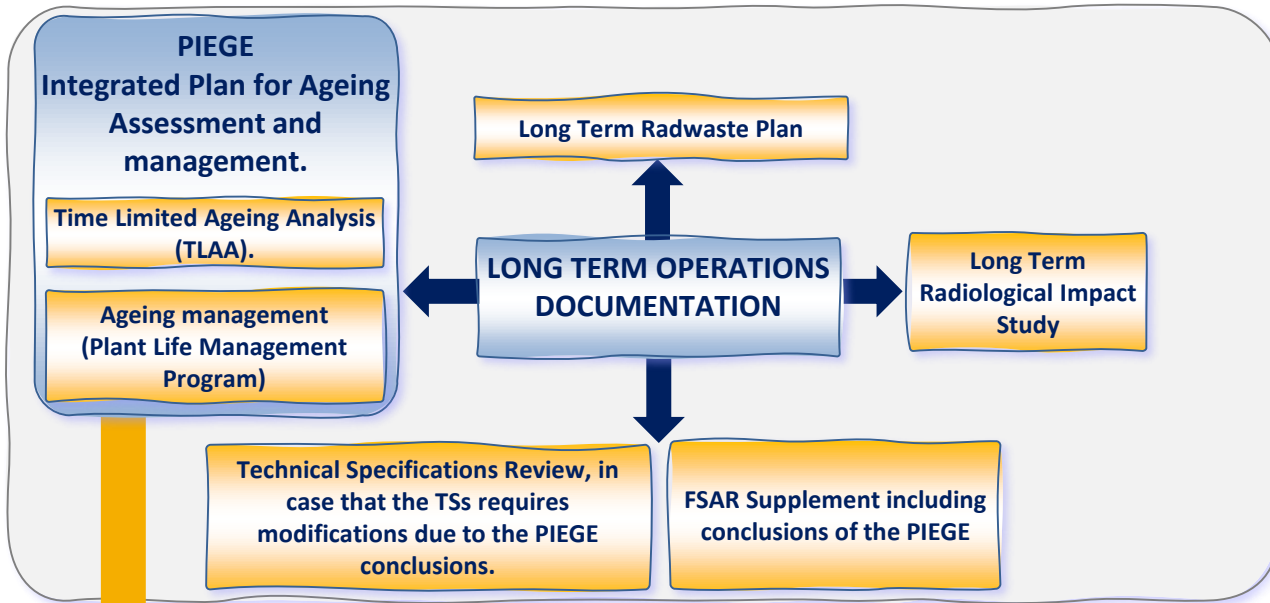
SEGUIMIENTO DE PARÁMETROS DE CONTROL

External engineering support

Continuous interaction with equipment reliability and equipment renovation programs

--- Soporte, Comentarios y Aprobación
— Control y Seguimiento

4. LTO – TRILLO NPP



Integrated Plan Assessment (PIEGE)

The Integrated Plan Assessment (PIEGE), rev. 0, has been prepared in order to demonstrate that ageing will be managed adequately during the LTO period.



4. LTO – TRILLO NPP

Ageing Management Programs (AMP)

AMP	NUREG-1801 Chapter / LR-ISG	NUREG-1801 Rev. 2 / LR-ISG Program	AMP	NUREG-1801 Chapter / LR-ISG	NUREG-1801 Rev. 2 / LR-ISG Program
PGE-01	X.M1	Metal Fatigue of Reactor Coolant Pressure Boundary	PGE-26	XI.S4	10 CFR Part 50, Appendix J (containment)
PGE-02	N/A	Environmental condition monitoring	PGE-27	XI.S6	Structures Monitoring Program
PGE-03	XI.M1	ASME Section XI Inservice Inspection, Subsections IWB, IWC, and IWD	PGE-28	XI.S8	Protective Coating Monitoring and Maintenance Program
PGE-04	XI.M2	Water Chemistry	PGE-29/1	XI.E1	Insulation Material for Electrical Cables and Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirements
PGE-10	N/A	Reactor vessel internals	PGE-29/2	XI.E2	Insulation Material for Electrical Cables and Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirements Used in Instrumentation Circuits
PGE-11	XI.M17	Flow-Accelerated Corrosion	PGE-30	XI.E3	Inaccessible Power Cables Not Subject to 10 CFR 50.49 Environmental Qualification Requirements
	LR-ISG-2012-01				
PGE-12	XI.M18	Bolting Integrity	PGE-31	XI.M38 LR-ISG-2012-02	Inspection of Internal Surfaces in Miscellaneous Piping and Ducting Components
	XI.M20				
PGE-13	XI.M20	Open-Cycle Cooling Water System	PGE-37	XI.M36 LR-ISG-2012-02	External Surfaces Monitoring
	LR-ISG-2012-02				
PGE-14	XI.M21A	Closed Treated Water Systems	PGE-41	XI.E6	Electrical Cable Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirement
	LR-ISG-2012-02				
PGE-15	XI.M23	Inspection of Overhead Heavy Load and Light Load (Related to Refueling) Handling Systems	PGE-42	XI.M3	Reactor Head Closure Studs
PGE-18/1	XI.M26	Fire Protection	PGE-45	N/A	Programa específico de planta
PGE-18/2	XI.M27	Fire Water System	PGE-51	XI.M10	Boric Acid Corrosion
	LR-ISG-2012-02				
PGE-19	XI.M29	Aboveground Metallic Tanks	PGE-52	XI.M11B	Cracking of Nickel-Alloy Components and Loss of Material Due to Boric Acid-Induced Corrosion in Reactor Coolant Pressure Boundary Components (PWRs only)
	LR-ISG-2012-02				
PGE-20	XI.M30	Fuel Oil Chemistry	PGE-57	XI.M19 LR-ISG-2011-02 y LR-ISG-2016-01	Steam Generator
PGE-22	XI.M32	One-Time Inspection	PGE-58	XI.M35	One-time Inspection of ASME Code Class 1 Small Bore-Piping
PGE-23	XI.M41	Buried and Underground Piping and Tanks	PGE-60	XI.M39	Lubricating Oil Analysis
	LR-ISG-2015-01				
PGE-24	XI.S1	ASME Section XI, Subsection IWE	PGE-62	XI.S5	Masonry Walls
PGE-25	XI.S3	ASME Section XI, Subsection IWF (support inspections)	PGE-63	XI.S7	RG 1.127, Inspection of Water-Control Structures Associated with Nuclear Power Plants
			PGE-64	XI.M40	Monitoring of Neutron-Absorbing Materials Other than Boraflex
			PGE-66	AMP XI.M42 LR-ISG-2013-01	Internal Coatings/Linings for In-Scope Piping, Piping Components, Heat Exchangers, and Tanks

- 38 AMPs
- LTO AMPs:

PGE-10 - Reactor vessel internals
PGE-22 - One-Time Inspection
PGE-37 - External Surfaces Monitoring
PGE-41 - Electrical Cable Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirement
PGE-58 - One-time Inspection of ASME Code Class 1 Small Bore-Piping

4. LTO – TRILLO NPP

Time limit Ageing Analysis (TLAAs) :

5 main groups of TLAAs



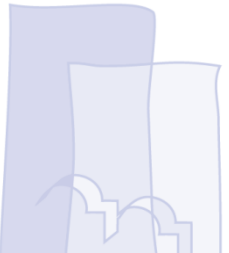
x37 TLAAs
x2 requires specific management

Activities required as result of TLAAs:

- Possible update of P/T Curves
- Environmental fatigue: Flow Tolerance calculations, additional inspections, fatigue monitoring
- Environmental qualification: environmental condition monitoring, replacements, and update of plant specific AMP
- Transient Monitoring

5. CONCLUSIONS

- Trillo NPP **maintains a Plant Life Management Program (PGV)** that has been continuously updated according to the IS-22 evolution and operating experience (internal and external)
- Integrated Plan for Ageing Assessment and management (PIEGE):
 - **Trillo NPP presented rev.0** according to time schedule indicated in the IS-22 .
 - The presented documentation is **currently being reviewed** by the Spanish Regulator.
 - An updated version of the documentation will be **submitted in march 2023**
- **Long term operation activities and inspections** will be performed during the following years and completed by 2028
- **Plant personal are responsible** for the implementation of the different AMPs which ensures that the organization is fully familiar with the Plant Life Management Program requirements.



THANK YOU

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